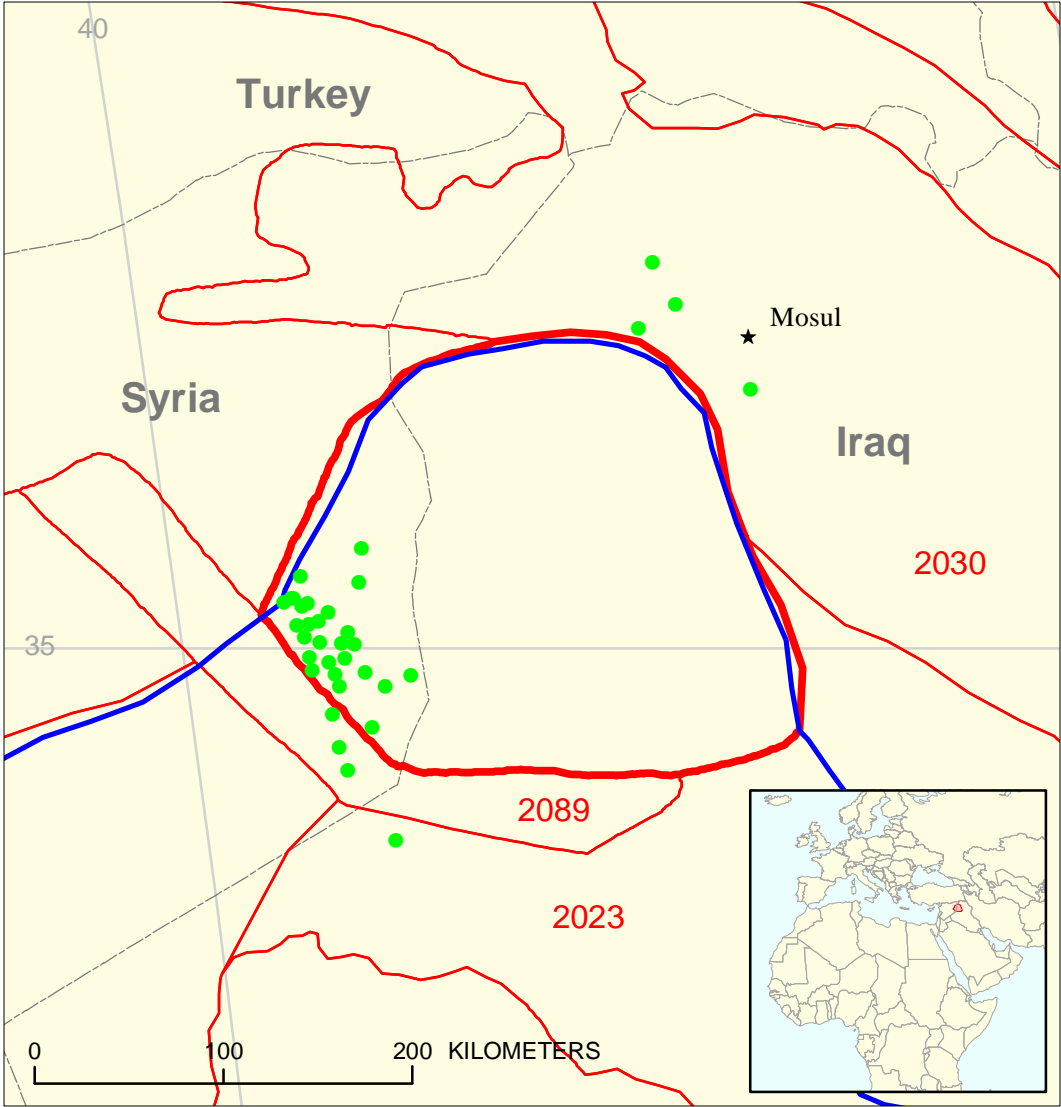


# Khleisha Uplift Geologic Province 2074



- ▭ Paleozoic Qusaiba/Akkas/Abba/Mudawwara Total Petroleum System 202301
- ▭ Khleisha Uplift Geologic Province 2074
- ▭ Other geologic province boundary

- ▭ Paleozoic
- ▭ Qusaiba/Akkas/Abba/Mudawwara
- ▭ Total Petroleum System 202301

**Khleisha Uplift, Province 2074**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**2074 Total: Assessed onshore portions of Khleisha Uplift Province**

Oil Fields		1.00	30	98	206	105	44	145	318	158	2	8	20	9
Gas Fields							796	2,345	4,268	2,422	63	186	348	194
Total		1.00	30	98	206	105	840	2,490	4,585	2,580	65	195	368	203

**2074 Total: Assessed offshore portions of Khleisha Uplift Province**

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

**2074 Grand Total: Assessed portions of Khleisha Uplift Province**

Oil Fields		1.00	30	98	206	105	44	145	318	158	2	8	20	9
Gas Fields							796	2,345	4,268	2,422	63	186	348	194
Total		1.00	30	98	206	105	840	2,490	4,585	2,580	65	195	368	203

**Khleisha Uplift, Province 2074**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**202301 Paleozoic Qusaiba/Akkas/Abba/Mudawwara Total Petroleum System**

20230101 Horst/Graben-Related Oil and Gas Assessment Unit (4% of undiscovered oil fields and 4% of undiscovered gas fields allocated to ONSHORE province 2074)

Oil Fields	5	1.00	30	98	206	105	44	145	318	158	2	8	20	9
Gas Fields	30						796	2,345	4,268	2,422	63	186	348	194
Total		1.00	30	98	206	105	840	2,490	4,585	2,580	65	195	368	203